WG98-001

JAMES ROBBENNOLT ATTORNEY AT LAW DLINGER LIDWALD ROBBENNOLT MCCAHREN PO BOX 66 PIERRE SD 57501-0066

DONALD R BALL REGULATORY AFFAIRS MANAGER MONTANA DAKOTA UTILITIES 400 NORTH 4TH STREET BISMARCK ND 58501-4092 ROBERT SAHR ATTORNEY AT LAW MAY, ADAM, GERDES & THOMPSON PO BOX 160 PIERRE SD: 57501-0160

JIM PAHL GENERAL MANAGER WEST RIVER ELECTRIC ASSOCIATION INC PO BOX 412 WALL SD 57790

NG 98-001

RF :

SOU HERE COMMISSION

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

In the Matter of the of the Rapid City Gas Transportation Compar for a Permit to Construct a 6.625 Inc. Transmission Pipeline	s ny, LLC ch O.D.	) ) ) ) )	Case No	·
in Pennington County	, South Dakota			
		:		
	APPLICATION	and the second second sections	atur.	

Olinger, Lovald, Robbennolt and McCahren, P.C. Attorneys for Rapid City Gas Transportation Company, ILC 117 East Capitol PO Box 66 Pierre, SD 57501

# DEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

In the Matter of the Application	<b>)</b>		
of the Rapid City Gas	}		
Transportation Company, LLC	j		
for a Permit to	)		
Construct a 6.625 Inch O. D.	) Ca	isa No.	ay kanar - may kanar ing sanahanan ya yan ay masa sa
Transmission Pipeline Facility	)	and and the second of the seco	aplicar i nicalizzaria razlaren 14.500-billaria (h. 1256).
in Pennington County, South Dakota	)		174

### APPLICATION

Rapid City Gas Transportation Company, LLC (Company), pursuant to the South Dakota Energy Facility Permit Act, SECL 49-418 and the rules of the South Dakota Public Utilities Commission, ARSD Ch. 20:10:22, hereby applies for a permit to construct a 5.625 inch O.D. transmission pipeline and associated facilities. In support of its request, the Company respectfully shows the following:

General Applicant Information (20:10:22:06.07)

The Company will construct, operate, and maintain the transmission line. The name, title, and address of persons involved in the authorization of the proposed facility at the time of filing are as follows:

Walter J. Woods, President Rapid City Gas Transportation Company, LLC 117 East Capitol, PO Box 66 Pierre, South Dakota 57501 (605) 224-8851

All communications and questions relating to the Application should be addressed to James Robbennolt at the address and telephone number noted above.

The Company is a Limited Liability Company (LLC) organized and existing under the laws of the State of South Dakota. With the principal place of business located at 117 East Capital, Place South Dakota 57501. The LLC is authorised to conduct, and the conducting, business in the State of South Dakota. The LLC is engaged in the purchase, transportation and sale for result of natural gas within the State of South Dakota.

## Purpose of Facility (20:10:22:08)

The purpose of the facility is to supply natural gas to entities including, but not limited to, the Meriliat Company, Rapid City, South Dakota.

## Estimated Cost of Facility (20:10:22:09)

The estimated construction cost of the proposed transmission pipeline and associated facilities is approximately \$1,000,000.00. (See Exhibit 1)

## Demand for Pacility (20:10:22:10)

Merillat Company is a manufacturer of wood cabinets at a plant in Rapid City, South Dakota. Merillat wints a direct commercial from its pipeline transporter to its factory. Rapid City Gas Transportation Company is willing to provide that service. It appears that there will be little demand in the area, other than Merillat, since the area is already served by a distribution system.

### General Site Description (20:10:22:11)

The proposed 5.625 inch O.A. transmission line will extend from a point on the existing Willieton Besix Interstate Pipeline

Company, located at Township 2 North, Range & Bast. NW W. Section 21, in Pennington County, South Dakota, extending in a southerly direction in the Elk Creek Rd. right-of-way for a distance of approximately 1.1 miles to the Interstate Highway 90 and continuing in a southerly direction in the Elk Creek Rd. right-of-way for 2.6 miles to State Highway 44. The pipeline will then continue in a southerly direction in the proposed new state limited access Highway for 2.6 miles to the Merillat Plant Lateral thes westerly for 0.5 miles to the Merillat Plant. A map showing the transmission pipeline route, which will be in the public right of way, is attached herete as Exhibit 2.

## Alternate sites (20:10:22:12)

The Company is constructing a new facility whose route impose the been chosen to most efficiently and adequately serve Marillat.

The State Highway Department has requested Rapid City Gas Transportation Company use the proposed Highway right-of-way, and since it was a viable route, an alternate route was not investigated.

### Environmental Information (20:10:22:13)

The proposed project is located in the county of Pennington.

The terrain through which the proposed facility will pass is on the eastern edge of Rapid City which is sparsely populated.

The proposed new pipeline will be constructed within the total ditch of existing State and/or County rights of way. The north selected for this facility will have no impact upon land correctly utilized for agricultural or business purposes. Approximately the

acres (80 ft. x 80 ft.) of land along the Williams Basin 6 Air Base Housing Line lateral, will be permanently utilized for industrial use by the proposed gas receipt station. The location of a delivery meter station will require an additional 0.04 acre (40 ft. x 40 ft.) site located on Merillar property. In addition, as required by law, requisite valve settings will be adequately enclosed by appropriate fencing. It is the opinion of the Company, based upon the selected pipeline route, that the environmental impact from the construction of the transmission line will be also and if required, easily mitigated.

## Effect on Physical Environment (20:10:22:14)

Specific information for Pennington County satisfying the requirements contained in ARSD 20:10:22:14 will be furnished upon receipt from the State Geologists office. Exhibit 3

### Hydrology (20:10:22:15)

The dominant topographic feature of the proposed project area is the undulating uplands of Western South Daketa. One perennial drainage Rapid Creek, is crossed by the proposed route. Various ephemeral and intermittent drainage ways are crossed by the proposed route. Creek crossings will be drilled and if necessary will be contoured and stabilized to prevent erosion of attention. No impacts to ground water or drainage patterns are anticipated. Effect on Terrestrial Ecosystems (20:10:22:16)

It is anticipated that no habitat will be altered as the result of the proposed project. There may be some dislocation of

wildlife during construction which will be temporary and should not affect population size. The U.S. Fish and Wildlife Service and the State Department of Game, Fish and Parks were consulted regarding impacts to threatened or endangered species. The Matural Meritage Database was searched for the proposed route and has been forwarded to them for project clearance. A copy of the Database and forwarding letters are attached. Exhibit 4

### Effect on Aquatic Ecosystems (20:10:22:17)

The dominant topographic feature of the proposed project area is the undulating uplands of Western South Dakota. The proposed route crosses one perennial, Rapid Creek, and various intermittent drainage way. The proposed pipeline will be drilled under the creek and if there are disrupted creek banks they will be recontoured and stabilized to prevent erosion. No stress bed alteration or channelization is expected to occur as the result of construction of the proposed pipeline.

## Land Use (20:10:22:18-19)

The project area is primarily being utilized for agricultural or business purposes. However, the specific area which will contain the pipeline is the State and/or County har ditch readway right-of-way which are not utilized for agricultural purposes. With the exception of the proposed delivery meter station and sales station previously mentioned in the Environmental Information section, there will be no changes in the present land use as a result of the proposed pipeline facility.

No municipal zoning changes are required by the proposed

pipeline facility.

Water Quality (20:10:22:20)

The proposed pipeline will have no impact on water quality.

<u>Air Quality</u> (20:10:22:21)

There will be slight degradation in air quality resulting from construction activities which may increase total suspended particulates (dust) in the construction area. Such impact will be minimal and temporary.

<u>Time Schedule</u> (20:10:22:22)

In order to have facilities in place by the 1998-19983 hearing season, it is proposed that construction occur as follows:

Transmission Pipeline - August 1 - October 1

Meter Stations (2) - August 15 - October 15

If certification is not granted by June 15, 1998, construction will not be complete by November 1, 1998.

## Community Impact and Employment Petitoles (20:10:22:23-24)

The socioeconomic impact of the proposed pipeline is positive in nature. Construction crews will utilize local food, possible and lodging establishments increasing community revenue. The proposed pipeline is expected to increase tax revenues for Pennington County.

Revenues resulting from construction materials and equipment are expected to be minimal. The majority of construction materials and equipment will have been purchased prior to construction.

The South Dakota State Historic Preservation Center (SHPS) was contacted for informal consultation as to the project's potential

impact on cultural resources.

Based upon the proposed location of the pipeline facility, no known archeological sites will be affected by the proposed project.

The South Dakota State Historic Preservation Center and the Company have reviewed and agreed to a Memorandum of Agreement reflecting the above. This Memorandum of Agreement is attached hereto and labeled Exhibit 5.

## Future Additions and Modification (20:10:22:25)

None

## ARSD 20:10:22:26-20:10:22:36

These provisions of the Administrative Rules apply only to energy conversion facilities and thus are not applicable to this proposed facility.

## Statement Required Describing Gas Transmission Line Standards of Construction (20:10:22:37)

The Company will design, install, inspect, test, constitution operate, replace, and maintain the facilities in accordance with State safety standards and plans for maintenance and inspection as provided for in the regulations of the Department of Transportation, 49 C.F.R. Part 192.

## Gas Transmission Line Description (20:10:22:39)

The transmission pipeline will be constructed of 6.8 miles of 6.625 inch outside diameter, 0.156 inch wall thickness, electric resistance welded API 5L-Grade B steel line pipe. It will be designed to operate at 720 psig, normal operating pressure will range between 150-400 psig. The pipeline is designed to deliver 3.0 MMCFD of natural gas at an inlet pressure of 60 psig.

delivery meter station.

The pipeline system will be constructed so as to be in compliance with applicable State pipeline safety standards.

Exhibit 6, is a flow diagram depicting the peak day conditions of the Company's transmission system with proposed facilities.

Testimony and Exhibits (20:10:22:39)

All data and exhibits which support this Application are attached hereto. The LLC requests waiver of the requirement to provide individual testimony relating to the Application at this time. If the Commission so requires, the Company will submit testimony.

NOW, THEREFORE, the LLC respectfully requests that the South Dakota Public Utilities Commission:

- 1. Issue a construction permit for the transmission pipeline and associated facilities as more fully described herein.
- 2. Expedite the processing of this Application and the scheduling of a public hearing to allow the Company to meet an inservice date prior to the winter of 1998-1999.
- 3. Declare that the rate establishment requirements of SDEL 49-34A do not apply to the Application for the reason that the LLC only intends to serve one customer.

Dated at Pierre, South Dakota, this 24th day of February, 1998.

Respectfully Submitted,

RAPID CITY GAS TRANSPORTATION COMPANY, LLC

Y: Walter I Wood

President

STATE OF SOUTH DAKOTA)

:SS.

COUNTY OF HUGHES

In witness whereof, I hereunto set my hand and official seal.

My Commission Expires:

Notary Public

South Dakota

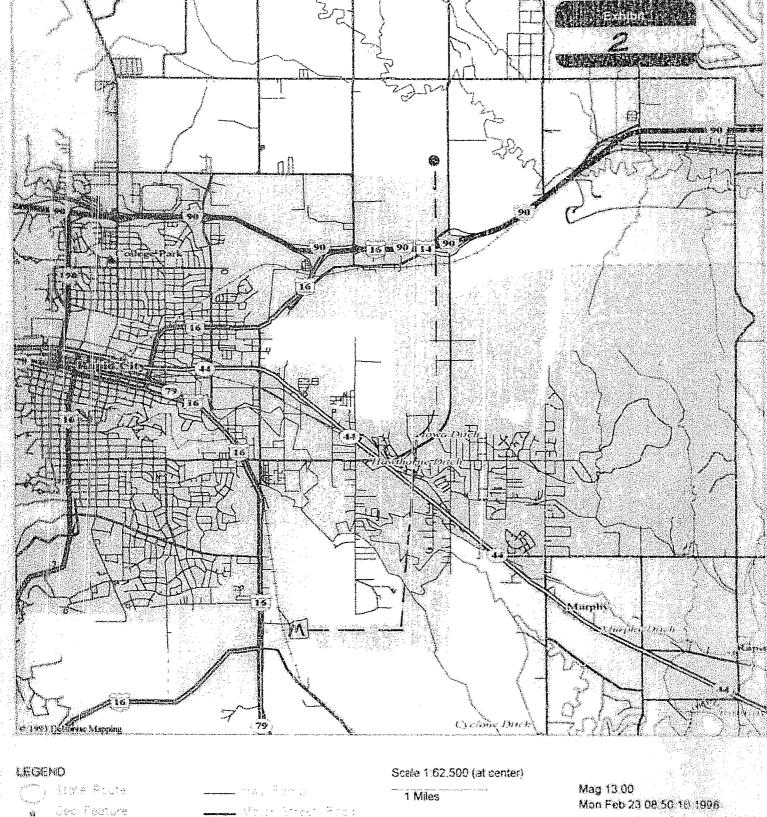
(SEAL)

JAMES ROBBENNOLT, Notary Public My Commission Expires January 13, 2001



## COST ESTIMATE

LIEM	Description	Amount	Unit	\$/Unit	Cost
1.	6" - pipe	35,900		\$3.10	\$111.290
2.	I 90 crossing	1,000		\$100.00	\$100,000
3.	Meter Station	1	1 lot	\$140,000.00	5140,000
4.	Valves	1	1 lot	\$35,000.80	\$35,000
5.	Coating	35,900	ft.		ŝio. Ti
6.	Installation	35,900	## \$40 \$4. \$4. \$	\$ 20	\$353,110
· · · · · · · · · · · · · · · · · · ·	Engineering, Drafting insp., x-ray	1	1 lot	\$55,000,00	\$55,000
8.	ROW and Damages	1,	1 1ot	\$35,000.00	\$35,630
9.	Permits, enviroment	Ĺ	1 lot	350,000.00	\$55,000
10.	WB Interconnect	1	1 lot	\$95,000.00	\$95. \$50.
11.	Subtotal				\$955.160
1.2.	O & C		4.78	544,840.00	
13.	Total Cost				\$1,000.00



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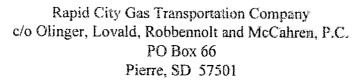
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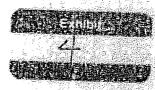
Fara ation Center

<del>www.</del> Straat, Rood

2 KM

Proposed Pipeline Route





February 23,1998

State Supervisor
Fish and Wildlife
420 S. Garfield
Pierre, South Dakota 57501-3182

Attn: Mr. Pete Gober

Dear Mr. Gober

Rapid City Gas Transportation Co., LLC is filing to build a natural gas pipeline along state highway 437 (Elk Creek Rd.) and the proposed new extension of the 16B Bypass around Rapid City. The pipeline will be in public ROW in Pennington County on the east side of Rapid City. I have attached a map of the general area for your use.

Attached is the National Heritage Data Base Search Scott Larson requested for the proposed pipeline right of way. The report indicates there would be little or no impact on the environment in the right of way that RCGT plans to use. Would you please review the information and advise RCGT if it is acceptable or if you require anything else

Also we have attached a National Wetlands Inventory map obtained from the SD D.O.T. The pipeline will be built in the proposed Rapid City Bypass and we have been informed by the Rapid City Region D.O.T. that the bypass will not effect any wetlands. Please advise me if you need anymore information.

Sincerely,

Waiter J. Woods

President

CC: J. Robbennolt

## Rapid City Gas Transportation Company c/o Olinger, Lovald, Robbennolt and McCahren. P.C. PO Box 66 Pierre, SD 57501

February 23,1998

South Dakota Game, Fish and Parks Anderson Building 445 E. Capitol Avenue Pierre, South Dakota 57501-3182

Attn: Mr. John Kirk

Dear Mr. Kirk

Rapid City Gas Transportation Co., LLC is filing to build a natural gas pipeline along state highway 437 (Elk Creek Rd.) and the proposed new extension of the 16B Bypass around Rapid City. The pipeline will be in public ROW in Pennington County on the east side of Rapid City. I have attached a map of the general area for your use,

Also is attached the National Heritage Data Base Search for the proposed pipeline right of way. The report indicates there would be little or no impact on the environment in the right of way that RCGT plans to use. Would you please review the information and advise RCGT if it is acceptable or if you require anything else

Sincerely,

Walter J. Woods

President

CC: J. Robbennolt and



## DEPARTMENT OF GAME, FISH AND PARKS

Foss Building 523 East Capitol Pierre, South Dakota 57501-3182

February 19, 1998

Mr. Walter J. Woods Rapid Cty Gas Transportation Company c/o Olinger, Lovald, Robbennoit and McCahren, P.C. PO Box 66 Pierre, SD 57501

Dear Mr. Woods:

As you requested in your letter of February 18, I have searched the SD Natural Heritage Database for records of rare, threatened or endangered species in the vicinity of the proposed gas pipeline route. The enclosed printout lists those rare species that are documented as occurring in the area and that may be present if suitable habitat is present along the pipeline route. The black-footed ferret, an endangered species, is considered extirpated from South Dakota. This species has been reintroduced in the Badlands National Park area, but it is not likely to be present anywhere else in it's historic range in South Dakota. Unless there are prairie dog towns along the pipeline route. there is no need to consider impacts to this species. The records of rare plants are old, but if there is native prairie along the route it is possible that these plants still occur in the area. The sage thrasher was most likely a migrant through the area, and the whooping cranes definitely were migrants. Very little is known about the biology and distribution of the dwarf shrew, but apparently this secretive shrew is an inhabitant of grasslands in western South Dakota. It's apparent rarity may be mostly because of lack of collecting effort using proper sampling techniques. Again, whether any of these species occur along the pipeline route is largely determined by the habitat present.

Of course, the lack of rare species records for any area does not indicate absence. This area mas probably never been thoroughly surveyed for rare species. Migratory species such as the federally threatened bald eagle or federally endangered peregrine falcon or whooping crane could be expected to occur temporarily.

The fee for this report is itemized as follows:

one computer search at \$30.00 per search one hour staff time at \$30.00 per hour

\$30.00

\$30.00

\$60.00

Parks and Recreation Division: 605/173-1391

I am including a key to the codes used in the printout. If you have any questions or need additional information, please contact me at your convenience.

Sincerely,

Doug Backlund Resource Biologist

## RARE, THREATENED, OR ENDANGERED SPECIES DOCUMENTED IN THE VICINITY OF THE PROPOSED GAS PIPELINE ROUTE, PENNINGTON COUNTY

## SOUTH DAKOTA NATURAL HERITAGE DATABASE FEBRUARY 19, 1998

NAME	TOWNSHIP RANGE & SECTION	LAST OBSERVED	FEDERAL STATUS	STATE STATUS	STATE PAUX	CLOCAL TANK	ESPATA
SAGE THRASHER OREOSCOPTES HONTANUS	002N008E	1968-04-21			521, 5ZN	G\$	THE PROTOGRAPHED BY ROSE
EASTER DAISY TOWNSENDIA EXSCAPA	002N008E	1924-05-24			549	65	
EASTER DAISY TOWNSENDIA EXSCAPA	001N008E 29	1925-04-24			SAT	63	
WHOOPING CRAME GRUS AMERICANA	001N009E 18	1988-04-21	LE	SE	9Z#	電視	& ADULTS AND I TURNS SIGHTED FEEDING IN WHEAT CTY STURBLE FLEED
DUARF SHREW SOREX WANUS	002ND09E 23	1970-03-03			SĨ	64	SEMALE CAPTURED IN ERASSE FEELD (TOTL=52,TL=35,5,HF=0)
BLACK-FOOTED FERRET MUSTELA NIGRIPES	56 005H008E	1913-	LE	SE	51	G.L	CHE THOTYTHUAL COLLECTED TO JAN 1915

### KEY TO CODES USED IN NATURAL HERITAGE DATABASE REPORTS

FEDERAL STATUS

LE = Listed endangered

LT = Listed threatened

LELT = Listed endangered in part of range, threatened in past

of range

PE = Proposed endangered PT = Proposed threatened

C = Candidate for federal listing, information indicates that

listing is justified.

STATE STATUS

SE = State Endangered

ST = State Threatened

An endangered species is a species in danger of extinction throughout all er a significant portion of its range. (applied rangewide for federal status and statewide for state status)

A threatened species is a species likely to become endangered in the foreseeable future.

Global	State	
Rank	Rank	Definition (applied rangewide for global rank and statewide for state rank)
61	\$1	Critically imperiled because of entreme satity (5 or fewer occurrences or very few remaining individuals or
		acres) or because of some factor(s) making it
		especially vulnerable to extinction.
G2	\$2	Imperiled because of rarity (6 to 10 occurrences of few remaining individuals or acres) or because of some
		factor(s) making it very vulnerable to extinction throughout its range.
G3	<b>S</b> 3	Either very rare and local throughout its range, or
<del>Q</del> w	55	found locally (even abundantly at some of its
		locations) in a restricted range, or vulnerable to
		extinction throughout its range because of other
		factors: in the range of 21 of 100 occurrences.
G4	54	Apparently secure, though it may be quite case in parts of its range, especially at the periphery. Cause for long term concern.
<b>G</b> 5	s5	Demonstrably secure, though it may be quite tare in
		parts of its range, especially at the peciphery.
GU	SU	Possibly in peril, but status uncertain, mage
		information needed.
GH	SH	Historically known, may be rediscovered.
GX	SX	Believed extinct, historical records only.
G?	S?	Not yet ranked
_3	?	Inexact rank
T	<del></del>	Rank of subspecies or variety
		Taxonomic status is questionable, tank may change with taxonomy
	SZ	No definable occurrences for conservation purposes, usually assigned to migrants
	SP	Potential exists for occurrence in the state, but no occurrences
	SR	Element reported for the state but no parauasive documentation
	SA	Accidental or casual

Bird species may have two state ranks, one for breeding (5#H) and one for nonbreeding seasons (5#N). Example: Ferruginous Hawk (55B, 55N) indicates an 55 rank in breeding season and SZ in nonbreeding season.



## Rapid City Gas Transportation Company c/o Olinger, Lovald, Robbennolt and McCuhren, P.C. PO Box 66 Pierre, SD 57501

February 23,1998

Mr. Bruce Penner State Historic Preservation Office Cultural Heritage Center Pierre, South Dakota 57501-3182

Dear Mr. Penner

Rapid City Gas Transportation Co., LLC is filing to build a natural gas pipeline along state highway 437 (Elk Creek Rd.) and the proposed new extension of the 16B Bypass around Rapid City. The pipeline will be in public ROW in Pennington County on the east side of Rapid City. I have attached a map of the general area for your use.

RCGT would like to enter into an agreement with the SFIPO similar to the one I faxed you so Wednesday February 18,1998 or any other agreement you might suggest that would allow this filing to proceed on an expedited basis.

I look forward to meeting you and discussing this project and may cut on Marchay Frances 23,1998.

Sincerely

Sincerely,

Walter J. Woods

CC; J. Robbennolt



WALTER J. WOODS
RAPID CITY GAS TRANSPORTATION CO
C/O OLINGER, LOVALD, ROBBENNOLT & MCCAHREN
PO BOX 66
PIERRE SID 57501

Cultural Heritage Gearge 900 Governote Crive Pierre, SD 57501-2277 (605) 773-3456 Fex (635) 773-5041

#### SECTION 106 PROJECT CONSULTATION - IDENTIFICATION

Project: 980217022F - Rapid City Gas Transportation Co. Pipalina along Hwy 437 and 16B Bypass

Location: Pennington County

(SD PUC)

Dear Mr. Woods:

Thank you for the opportunity to comment on the above referenced project pursuant to Section 106 of the National Historic Preservation Act of 1966 (as amended). The South Dakota SHPO Program has made the following determination regarding the likelihood that historic properties (whether recorded, unrecorded or undiscovered) exist within the project area's APE (area of potential effects).

Based upon the information submitted during our meeting on February 23, the State Historic Preservation Officer has made the following consensus deformination. Given that almost the entire APE has been previously surveyed with negative results and that construction activities will be largely limited to disturbed road rights-of-way, NO HISTORIC PROPERTIES are likely to be located within the proposed project area and/or will be affected by this undertaking. Therefore, no further actions to identify such properties are recommend by our office. Should this project change substantially (new locations of impacts) from that presented in your packet, our office would like the opportunity to review these changes.

If during the course of any ground disturbance related to this project, any bones, artifacts, foundations, or other indications of past human occupation of the area are uncovered, the project should be temporarily stopped and the State Historic Preservation Officer notified immediately.

Should you require any additional information, please do not hesitate to contact thruse Penner, Review & Compliance Coordinator, at 773-6004. Your concern for the non-renewable cultural heritage of our state is appreciated.

Sincerely,

Jay D. Vogt State Historic Preservation Officer

CILLE & PERMON

Bruce R. Penner Review & Compliance Coordinator



Department of Education and Cultural Affairs
Office of History

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TREESPORMENTON COMPANY

BIOM DINGRAM



# South Dakota Public Utilities Commission



State Capitol Building, 500 East Capitol Avenue, Parre, South Dataset, 57503-50036

RECEIVED

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SOUTH DAKOTA PUBLEC UTILITIES COMMESSION

Capital Office Telephone (605)773-2101

FAX (605)773-3809

Transportations'
Watchouse Division
Telephone (605)773-5230
FAX (605)773-3225

Consumer Hotline

TTY Through Relay South Dahota 1-806-877-1113

Internet billb@puc.state.sd.m.

Jim Burg Chainman Pour Nelson Vice-Chairman Laska Scheenfelder Commissionen

Walliam Hulland Is Executive Director

Edward R. Audiction Harlan Bast Martin C. Bettimens Charles Bolls Steen Carterio Sarah E. Crawas Martene Friedmich Shudsen Fuget Lever Harmoned Same Harrifold Less Heavy Camera House Dane factores Bob Estable Helange Loftus fether ? Lendowsen Terry Hornes Chagory & Rashin Lagarra Storageita Steven M. Weganio Roberts After than 1

ŧ,

Mr. James Robbenich Rapid City Gas Transportation Company, LLC 117 East Capitol Avenue Pierre, SD, 57501

RE: Application of Rapid City Gas Transportation Company, LLC (RCGT) for a Permit to Construct a 5 625 Inch O.D. Transmission Pipeline in Pennicipion County, South Dakota, Docket NG98-101

Dear Mr. Problemolt

March 4, 1998

The South Dakota Public Utilities Commission Staff (Staff) has completed its initial review above the above referenced application and new requests that Highly provide the Staff with responses to the encicaed data request. Staff feels that the information is necessary for both it and the Commission to properly evaluate this application.

Please respond to the data request by having the responses in the Commission's office on or before March 18, 1998.

Smoorely,

Martin C Bettmaren Staff Engineer

Enchance

cc William Bullard, in Executive Delector Rollayne Wilest Commission Colonsol Karen Cremer, Staff Countel

## RAPID CITY GAS TRANSPORTATION COMPANY, LLC

## South Dakota Public Utilities Commission Staff Data Request No. 1 Docket NG98-401

### March 4, 1998

- 1. Provide a more detailed description of the location of the pipeline busine. For example, On which side of the roadway will be the pipeline by located? Where will be located in relation to the centerline of the roadway? Where are the municipal or other similar boundaries? Are any public facilities such as softed is, hospitals, parks or other public facilities located near the proposed route?
- 2. Provide the exact location and a diagram of the facilities that will be located at the print of connection with the Williston Basin pipeline and the point of termination at the Merillat plant. (Note: Exhibit 2 of the application shows the starting point of the proposed pipeline to be in the SE1/4, Sec 21, T2N, R8E, and the description of the location on Page 3 of the application, states that the pipeline will start in the NW this is the same section.)
- What will be the size and make up of the construction over and to what extent will the local labor force be used for construction and operation of the processed familia?
- 4. What is the estimated property tax reverses that will be generaled by the proposed facility?
- 5. Provide a description of the sequence of construction accounts
- If water will be used for testing the proposed expense, what is the source of the water where will it be discharged, and have you applied for any required parties?
- What would the consequences be. If the pipeline would not be constructed or if the construction would be delayed until next year?

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE APPLICATION OF THE RAPID CITY GAS TRANSPORTATION COMPANY, LLC FOR A PERMIT TO CONSTRUCT A 6.625 INCH O.D. TRANSMISSION PIPELINE FACILITY IN PENNINGTON COUNTY, SOUTH DAKOTA

ORDER FOR AND NOTICE OF OPPORTUNITY TO INTERVENE OR COMMENT AND ASSESSMENT OF A FILING FEE

NG98-001

On February 24, 1998, the Public Utilities Commission (Commission) received an application for a construction permit from Rapid City Gas Transportation Company, LLC (Rapid City Gas) to build a 5.625 inch O.D. transmission pipeline and associated facilities. The purpose of the facility is to supply natural gas to entities including, but not limited to, the IMerillat Company, Rapid City, South Dakota. Merillat Company is a manufacturer of wood cabinets at a plant in Rapid City. Merillat wents a direct connection from its pipeline transporter to its factory. The estimated construction cost of the proposed transmission pipeline and associated facilities is approximately \$1,000,000,00.

The proposed 6.625 inch O.D. transmission line will extend from a point on the existing Williston Basin Interstate Pipeline Company, located at Township 2 North, Range 8 East, Section 21, in Pennington County, South Dakota, extending in a southerly direction in the Elk Creek Road right-of-way for a distance of approximately 1.1 miles to the Interstate Highway 90 and continuing in a southerly direction in the Elk Creek Road right-of-way for 2.6 miles to State Highway 44. The pipeline will then continue in a southerly direction in the proposed new state limited access Highway for 2.6 miles to the Merillat Plant Lateral then westerly for 0.5 miles to the Merillat Plant.

At its regularly scheduled March 10, 1998, meeting, the Commission reviewed Rapid City Gas' filing. The Commission finds that it has jurisdiction over this malfar pursuant to SDCL Chapters 1-26 and 49-41B, specifically, SDCL 1-26-16, 1-26-17, 1-26-17.1, 49-41B-1, 49-41B-4, 49-41B-11, 49-41B-12, 49-41B-13, 49-41B-14, 49-41B-15, 40-41B-16, 49-41B-17, 49-41B-17.1, 49-41B-19, 49-41B-21, 49-41B-22, and 48-41B-24 and ARSD 20:10:01:15.02, 20:10:01:15.03, 20:10:01:15.06 and 20:10:01:22.02

The Commission finds that any individual or entity may file a patition to intervene or may comment on the merits of Rapid City Gas' filing on or before. April 27, 1998.

The Commission further finds that pursuant to SDCL 49-41B-12. Rapid City Gas is required to deposit with the Commission up to eight thousand dollars (\$6,000) to defray hearing expenses incident to the application. The deposit is to be paid in installments when requested by the Executive Director. It is therefore

ORDERED, that any individual or entity may file with the Commission a petition to intervene or may comment in this matter on or before April 27, 1999; and it is

FURTHER ORDERED, that Rapid City Ges deposit up to eight thousand deliars (\$8,000) with the Commission when requested by the Executive Director, and it is

FURTHER ORDERED, that the Executive Director shall establish a precedural schedule; and it is

FURTHER ORDERED, that the Commission hereby gives notice that the parties to this proceeding are Rapid City Gas and the Commission. Further, each municipality, county and governmental agency in the area where the facility is proposed to be sited, any nonprofit organization, formed in whole or in part to promote conservation, or natural beauty, to protect the environment, personal health or other biological values, to preserve historical sites, to promote consumer interests, represent commercial and industrial groups, or to promote the orderly development of the areas in which the facility is to be sited or any interested person, may be granted party status in this proceeding upon making written application to the Commission. The application shall be on a form provided by the Commission and must be filed with the Commission no later than April 27, 1998, and it is

FURTHER ORDERED, that pursuant to SDCL 49-418-17.1, a party may receive all material filed in this matter by making a specific request to the Commission for personal service of the material. Absent any such specific request, for the purposes of this proceeding, the Pennington County Auditor is the designated agent for the service of process upon all other parties to this proceeding. A copy of the application will be filed with the Pennington County Auditor as required under SDCL 49-418-15(5), and it is

FURTHER ORDERED, that the application by Rapid City Gas shall be incorporated herein as if set forth in full.

r		.c
	CERTIFICATE OF SERVICE	BY ORDER OF THE COMMISSION
	The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as fisted on the docket service list, by focsimile or by first class mail, in properly addressed envalopes, with charges preparations are the control of the charges preparations and the charges preparations are controlled to the charges are charges are charges are charges are charged to the charges are charged to the charges are charged to the charge are charged to the charges are charged to the charged to the charges are charged to the charged to the charged to th	JAKES PRO CONTROL
	By AUDULTS AUG	
	Date. 3/18/98	particular de la constant de la cons
	(Official Seal)	

# RAPID CITY GAS TRANSPORTATION COMPANY, LLC PO BON 66 PIERRE, SOUTH DAKOTA 57501

March 12, 1998

Mr. Martin C. Bettmann
Staff Engineer
South Dakota Public Utilities Commission
State Capitol
Pierre, SD 57501

RECEIVED

MAR 19 1996

SOUTH DAY OTA PUBLIC UTLIFIES COMMISSION

RE: Rapid City Gas transponation Company, LLC Docker No. NG98-001

Dear Mr. Bettmann

The information you requested to your other of March 4, 1998 to attached. Information that is not available at this time will be sent to you as seen as a because trailable. El OT has been associate utilize the proposed Highway 16 bypass as march as possible and we agreed to construct our line in the state right of way. To date RCOT has not surveyed the right of way that says find one information obtained from the State Highway Department.

Most of the information you have requested is included in the attachments. It (if will obtain any missing information as soon as possible. Please do not be since to call the att (146) \$14-6471 if you have any questions or need any clarification.

Sincerely.

Walter J. Woods

President

Rapid City Gas Transportation Company, LLC

cc: Illoand of Directors

J. Robbennok

G. Woods

#### RAPID CITY GAS TRANSPORTATION COMPANY, LEC

#### RESPUNSE TO:

## SOUTH DAKOTA PUBLIC UTILITIES COMSUSSION STAFF DATA REQUEST NO. 1 150 CKET NO. NOW-MI

#### MARCH IS, 1998

- Q1. Provide a more detailed description of the pipeline route. For example, on which sale of the roadway will the pipeline be located? Where will a be located in relationship to the centerline of the roadway? Where are the Municipal or other similar boundaries? Are any public facilities such as schools, hospitals, parks or other public facilities because near the proposed route?
- A 1. The following answers are based on drawings channel from the State Highway
  Department. RCGT will update these agencies, if accessory, when they have completed
  their survey
  - RCOT proposes to put the pipeline on the sessors adject the state highway right of way
  - The pipeline will be because on the extreme ventern edge of the highway
    as far away from the contether at possible.
  - The only manicipal benealize that \$6.57 is assure of is the Rapid City boundary. It Cit will provide the exact assurbants of the paperons crossing into Rapid City when the roots to servored. From the information available it appears that the pipeline will enter Rapid City on State Highway 437 south of Investité 90 and much of frage the forces 44.
  - · RCCT is not assure of any public facilities along the proofine mate.
- Q 2. Provide the exact location and a diagram of the facilities that well be becaused at the point of connection with the Williston Basin Pipeline and the point of termination at the Menlatt Plant. (Note: Exhibit 2 of the application characters the scarning point of the proposed pipeline to be in the SELM, See 21. T2N. Bits, and the description of the location on Page 3 of the application states that the pipeline will start in the NW 64 of the same section.)
- A 1. The exact location of the intercentrees with William Basin has not been flusheast however, it will be in Sec 21 or Sec 28. When registrations with Williams Basin are completed RCGT will notify you of the exact location.

- The termination point for the Meritatt facility will be on Meritatt's property in T1N, R8E, Sec 17
- Attached is a typical meter run diagram. Both the receipt station at the
  interconnect with Williston Basin and the delivery station at Mardan will be
  enclosed in a building. The exact arrangement and dimensions will be
  forwarded to you when the equipment is purchased.
- The description in the application on page 3 should have been \$\$14
- Q 3. What will be the size and make up of the construction even and to what extent will the local labor force be used for construction and operation of the proposed facility?
- A 3. Construction of the proposed facility will be bid and the successful bidder will be responsible for the size of the construction crew. The successful bidder will also be responsible for hiring local people if needed. A project of this size will equite about 35 people and about 1/3 rd of them could be local people. RCGT will employ two people, one of them part time. The people will live in the Rapid City area.
- Q 4. What is the estimated property rax revenue that will be generated by the proposed facility?
- A.4. RCGT estimates the property tax revenue at approximately \$20,000.
- Q 5 Provide a description of the sequence of construction events.
- A 5. The construction of a pipeline can be described in the following general terms
  - · The pipeline right- of- way is cleared and staded.
  - Topsoil is separated and stockpiled as needed and the trench is day, separating soil types when appropriate.
  - The pipe joints are strong along the datab line and bein to fit the content of the duch.
  - · The pipe joints are welded teachier and the welfs are wasset.
  - · The pipe is coated and lowered into the duch.
  - The ditch is backfilled. The ms are made and the pipeline is by designable tested and.
  - · The right-of -way is finished graded, fortheed worked and quarted
- Q 6. If water is used for testing the proposed papeline, what is the source of the mater, where will it be discharged, and have you applied for any required parents?
- A 6. The pipeline will be hydrostatically tested to yield by a commeter.

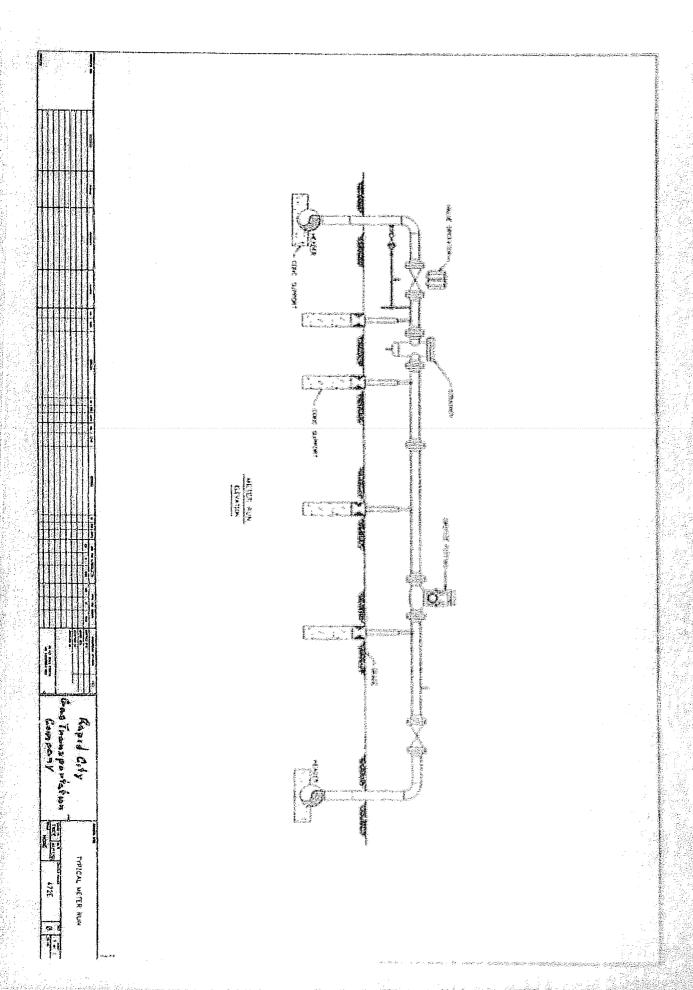
  The contractor will be responsible for obtaining the water supply, safely discharging the water and obtaining all necessary permits. To data a contractor has not been reflected. As soon as a contractor has been selected the PUC will be notified and provided with the information requested.

Q 7. What would the consequences be if the pipeline would not be constructed or if the construction would be delived until next year?

A 7. The impact on RCGT will be limited to loss of means on maney spent in 1988 and interest on that money.

The impact on Merilatt will be.

- Continued large excessive cost of plant operation.
  Negatively impact plant earnings and.
  Could cause reevaluation of plant location.



1199 and

## OLINGER, LOVALD, ROBBENNOLT & McCAHREN, P.C.

P.O. 40X55 PIERRE, SOUTH DAKOTA 57503-00%6

REINALD D. OLINGER JOHN S. LOVALD JAMES ROBSENNOLT LEE C. "KIT" MCCAHREN W/DE A. REIMERS Telephonie blasfel Abea etkik bit tak ekszakacsi

March 24, 1998

Public Utilities Commission State Capitol Building 500 East Capitol Pierre SD 57501

Fax: 773-3809

Re: Rapid City Gas Transportation - Merillat Pipeline

Sodennalt

Dear Commission:

Effective today, we are withdrawing our Petition for a permit to construct a pipeline for Merillat. Thank you.

Sincerely,

AMMES ROBBENNOLT Attorney at Law

Ji/ 1m

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE APPLICATION OF THE RAPID CITY GAS TRANSPORTATION COMPANY, LLC FOR A PERMIT TO CONSTRUCT A 6.625 INCH O.D. TRANSMISSION PIPELINE FACILITY IN PENNINGTON COUNTY, SOUTH DAKOTA

ORDER GRANTING
WITHDRAWAL AND
CLOSING THE DOCKET

NG98-001

On February 24, 1998, the Public Utilities Commission (Commission) received an application for a construction permit from Rapid City Gas Transportation Company, LLC (Rapid City Gas) to build a 6.625 inch O.D. transmission pipeline and associated facilities. The purpose of the facility is to supply natural gas to entities including, but not limited to the Merillat Company, Rapid City. South Dakota. Merillat Company is a manufacturer of wood cabinets at a plant in Rapid City. Merillat wants a direct connection from its pipeline transporter to its factory. The estimated construction cost of the proposed transmission pipeline and associated facilities is approximately \$1,000,000.00. On March 24, 1998, Rapid City Gas filed a letter withdrawing the application.

At its regularly scheduled April 9, 1998, meeting, the Commission considered the matter of the withdrawal of the application. The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapters 1-26 and 49-41B, specifically, SDCL 1-26-15, 1-26-17, 1-26-17, 1, 49-41B-1, 49-41B-11, 49-41B-12, 49-41B-13, 49-41B-14, 49-41B-15, 49-41B-16, 49-41B-17, 49-41B-17, 49-41B-19, 49-41B-21, 49-41B-22, and 49-41B-24 and ARSD 20:10:01:15.03, 20:10:01:15.06 and 20:10:01:22.02.

The Commission unanimously voted to allow Rapid City Gas to withdraw its application and the Commission also voted to close the docket. It is therefore

ORDERED, that Rapid City Gas be allowed to withdraw its application; and it is

FURTHER ORDERED, that docket NG98-001 is hereby closed.

Dated at Pierre, South Dakota, this 20 th day of April, 1998.

L	CERTIFICATE OF SERVICE				
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.					
-	By: heldene Kaldo				
The second secon	Date. 4/20/98	And the second s			
STATE OF THE PERSON NAMED IN COLUMN	(OFFICIAL SEAL)				

BY ORDER OF THE COMMISSION:

AMES A. BURG, Chairman

PAM NELSON, Commissioner

LAŞKA SCHOENFELDER, Commissioner